

Table 4. U.S. Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-November 2015
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	9,447	--	--	7,299	166	293	16,155	464	0
Natural Gas Plant Liquids and Liquefied									
Refinery Gases	3,263	-21	638	141	--	123	503	958	2,437
Pentanes Plus	431	-21	--	11	--	-1	147	183	92
Liquefied Petroleum Gases	2,833	--	638	130	--	124	356	775	2,346
Ethane/Ethylene	1,098	--	6	0	--	-4	--	65	1,043
Propane/Propylene	1,116	--	557	109	--	79	--	603	1,099
Normal Butane/Butylene	325	--	82	10	--	48	156	100	113
Isobutane/Isobutylene	294	--	-7	10	--	1	200	7	90
Other Liquids	--	1,110	--	1,198	383	-10	2,208	511	-17
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,110	--	45	136	6	1,164	121	0
Hydrogen	--	--	--	--	208	--	208	--	0
Oxygenates (excluding Fuel Ethanol)	--	66	--	4	-6	0	2	61	0
Renewable Fuels (including Fuel Ethanol)	--	1,045	--	40	-66	6	952	60	0
Fuel Ethanol	--	962	--	6	-17	4	893	54	0
Renewable Fuels Except Fuel Ethanol	--	82	--	34	-49	2	59	6	0
Other Hydrocarbons	--	--	--	2	-1	0	1	--	0
Unfinished Oils	--	--	--	551	--	23	290	256	-17
Motor Gasoline Blend.Comp. (MGBC)	--	0	--	602	248	-39	754	134	0
Reformulated	--	--	--	168	205	-11	383	1	0
Conventional	--	0	--	434	43	-28	372	133	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	0
Finished Petroleum Products	--	3	19,260	732	-177	88	--	2,768	16,962
Finished Motor Gasoline	--	3	9,778	70	-231	-8	--	467	9,162
Reformulated	--	--	3,147	--	-188	0	--	--	2,959
Conventional	--	3	6,631	70	-42	-8	--	467	6,203
Finished Aviation Gasoline	--	--	11	0	--	-1	--	--	12
Kerosene-Type Jet Fuel	--	--	1,575	131	--	1	--	170	1,535
Kerosene	--	--	15	4	--	2	--	13	5
Distillate Fuel Oil ⁵	--	--	4,968	204	54	62	--	1,173	3,992
15 ppm sulfur and under ⁶	--	--	4,629	141	54	51	--	974	3,798
Greater than 15 ppm to 500 ppm sulfur ⁶	--	--	116	13	--	8	--	102	19
Greater than 500 ppm sulfur	--	--	223	50	--	2	--	97	175
Residual Fuel Oil ⁷	--	--	422	184	--	30	--	323	253
Less than 0.31 percent sulfur	--	--	45	14	--	1	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	53	33	--	-2	--	NA	NA
Greater than 1.00 percent sulfur	--	--	324	137	--	31	--	NA	NA
Petrochemical Feedstocks	--	--	289	39	--	-1	--	--	329
Naphtha for Petro. Feed. Use	--	--	187	33	--	-1	--	--	220
Other Oils for Petro. Feed. Use	--	--	102	6	--	0	--	--	108
Special Naphthas	--	--	40	16	--	0	--	--	56
Lubricants	--	--	179	35	--	5	--	73	136
Waxes	--	--	5	6	--	0	--	4	6
Petroleum Coke	--	--	869	11	--	-2	--	525	357
Marketable	--	--	645	11	--	-2	--	525	133
Catalyst	--	--	224	--	--	--	--	--	224
Asphalt and Road Oil	--	--	342	32	--	0	--	18	356
Still Gas	--	--	679	--	--	--	--	--	679
Miscellaneous Products	--	--	87	0	--	1	--	1	85
Total	12,711	1,092	19,899	9,370	372	494	18,867	4,701	19,382

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁶ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.